
**CONSTRUCTION MONITOR MONTHLY PROGRESS REPORT
DOMINION ENERGY SOUTH CAROLINA, INC. (DESC)
AND SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)
CANADYS STATION PROJECT
DOCKET NO. 2025-323-E
OCTOBER 2026**



Conceptual Rendering of Canadys Station

Source: <https://www.dominionenergy.com/about/making-energy/power-stations/canadys-station>

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OCTOBER 2026 — MONTHLY CONSTRUCTION MONITORING REPORT

1.0 EXECUTIVE SUMMARY

This October 2026 Construction Monitoring Report (CMR) has been prepared by E3 Consulting Services, LLC (E3) pursuant to S.C Code Ann. § 58-33-195 and § 58-33-200 for the 2,180-megawatt (MW) Canadys Station natural gas combined cycle generating facility to be constructed in Colleton County, South Carolina (the Project). The Project is being built as a partnership between Dominion Energy South Carolina, Inc. (DESC) and South Carolina Public Service Authority (Santee Cooper). E3 is a consultant to the South Carolina Office of Regulatory Staff (ORS) as construction monitor under § 58-33-195 and serving as the independent construction analyst under § 58-33-200.

The Project is a natural gas combined cycle generating facility located in Colleton County, South Carolina. The Project comprises three power blocks, each in a 1x1 configuration, for a total generating capacity of 2,180 megawatts (MW). This CMR provides an update on E3's construction monitoring activities during October 2026 related to the Project's progress. E3's analysis is based on documents and responses to questions received from DESC on October 12, 2026, in response to the ORS request for information dated October 1, 2026 and joint meeting call on October 5, 2026 with DESC, Santee Cooper, E3, and ORS. DESC stated DESC and Santee Cooper will issue the first quarterly update in accordance with Order No. 2026-350 to the Public Service Commission of South Carolina (PSC) and ORS within 45 days after the end of the third quarter (Q3) of 2026.

DESC is currently developing an engineering, procurement and construction (EPC) contract and in discussions with a contractor accordingly, which supports the overall Project program objectives. As further information is available, E3 will provide commentary to project budget and schedule.

2.0 PROJECT OVERVIEW

The Canadys Project is a 2,180 MW natural gas combined cycle generating facility, consisting of three power blocks. Each power block is in a 1x1 combined cycle configuration and consists of a combustion gas turbine (CTG), steam turbine generator (STG) and a heat recovery steam generator (HRSG). The Project site is located in Colleton County, South Carolina.

3.0 ENVIRONMENTAL, PERMIT AND COMPLIANCE STATUS

- No new environmental compliance events to report this period.
- Site Preparation - DESC submitted a request to the United States Army Corps of Engineers (USACE) for a Jurisdictional Determination at the site to support

development of the balance of site preparation design and permitting application(s), as necessary. DESC awarded a contract for initial site preparation activities to include fill import and grading in existing area of permitted disturbance and for grading in areas included in the stormwater construction permit pending with South Carolina Department of Environmental Services (SCDES). The site preparation contractor has mobilized to the site, with initial fill import and grading activities anticipated to begin in October 2026 in permitted areas.

- Draft Air Prevention of Significant Deterioration (PSD) Construction Permit - As noted on the SCDES website, the next public hearing was scheduled for October 20, 2026 and final comments from public accepted through October 27, 2026. DESC anticipates issuance of the air permit in November 2026, consistent with the timeline agreement executed between SCDES and DESC.

4.0 SUMMARY OF PROGRESS AND STATUS OF EPC CONTRACTOR

DESC remains in discussions with the proposed EPC contractor and anticipates substantially concluding commercial negotiations by the end of 2026, with execution of the EPC contract expected in the first quarter (Q1) of 2027, subject to necessary approvals. Also, DESC is in discussions to finalize the equipment requirements' technical and commercial agreements with turbine and major power island equipment suppliers to support conformance of the EPC contract and project schedule.

5.0 INTERCONNECTION STATUS (WORK OUTSIDE OF EPC CONTRACT)

5.1 Electrical Interconnection Status

With respect to the electric transmission interconnection process, DESC Electric Transmission issued its Phase III Restudy of the DESC 2024 Definitive Interconnection System Impact Study (DISIS) Cluster and the cluster is now proceeding to a Facilities Study. DESC's electric interconnection process remains on schedule for execution of an Interconnection Agreement in 2027. Santee Cooper issued its Phase II study for the 2025 Cluster Study.

5.2 Water Supply and Discharge Status

- Groundwater – As identified in the Certificate proceeding, DESC holds an existing surface water withdrawal permit from existing intake structures on the Edisto River at the site. The groundwater withdrawal construction permit was issued by SCDES on August 21, 2026. A separate permit for the groundwater monitoring wells was issued by SCDES on September 30, 2026, to support monitoring of the groundwater aquifers during construction and operation of the production wells.

- Stormwater – In June 2026 DESC submitted a Storm Water Prevention and Protection Plan (SWPPP) package to SCDES for early site work activities to support the construction of the Edisto River 230 kilovolt (KV) switchyard and other balance of plant equipment. This permit and associated Coastal Zone Consistency (CZC) determination are currently on public notice with a public hearing held on September 22, 2026, in Walterboro, SC following the public information session.

5.3 Gas Supply Status

- On July 31, 2026, the Federal Energy Regulatory Commission (FERC) issued its “Order Issuing Certificate and Approving Abandonment” (Order) in the above-referenced docket for Southern Natural Gas Company, LLC and Elba Express Company, LLC’s (collectively the Companies) South System Expansion 4 Project.
- Companies filed notice accepting the Order on August 5, 2026. On September 8, 2026, the Companies, pursuant to Ordering Paragraph (B)(3) of the Order and in compliance with Environmental Condition No. 6, submitted the Implementation Plan for the Project for review and written approval by the Director of the FERC’s Office of Energy Projects.
- As further described in the Implementation Plan, the Companies requested a partial Notice to Proceed (NTP) authorizing Project activities at thirteen contractor yards and five compressor stations in September of 2026. As of October 16, 2026, a public decision has not been confirmed or announced regarding the partial NTP.

6.0 BUDGET REVIEW

DESC stated this month that there are no changes to the project budget.

7.0 SCHEDULE REVIEW

DESC stated this month that there are no changes to the project schedule.

ATTACHMENT A – REPORT ACRONYMS

The following table shows the acronyms used in this CMR and the definition for each.

Table 1
Acronyms

Acronym	Meaning
CMR	Construction Monitoring Report
CTG	Combustion Turbine Generator
CZC	Coastal Zone Consistency
DESC	Dominion Energy South Carolina, Inc.
DISIS	Definitive Interconnection System Impact Study
E3	E3 Consulting Services, LLC
EPC	Engineering, Procurement and Construction
FERC	Federal Energy Regulatory Commission
HRSG	Heat Recovery Steam Generator
KV	Kilovolt
MW	Megawatt
NTP	Notice to Proceed
ORS	South Carolina Office of Regulatory Staff
PSC	Public Service Commission of South Carolina
PSD	Prevention of Significant Deterioration
Q1	First Quarter
Q3	Third Quarter
SCDES	South Carolina Department of Environmental Services
STG	Steam Turbine Generator
SWPPP	Storm Water Prevention and Protection Plan
USACE	United States Corps of Engineers